NOTATIONS	
t d in NID File	Checked by Chief
: On S R Sheet	Copy N1 D to Field Office
Lo rien Map Pinned	Approval Letter
Card Indexed I W R for State or Fee Land	Disapprovál Letter
COMPLETION DATA:  Date Well Completed 9-16-57	Location Inspected
OW WW TA	Bond released State of Fee Land
LOGS FII	LED
Driller's Log. 10-17-57  Electric Logs (No. ) 3	
E	R. GR-N Micro
Lat Mi-L Sonic.	Others

UTAH OIL AND GAS CONSERVATION COMMISSION Cil shows: 58 5930' how fix 362 REMARKS: 4-22-57 DATE FILED STATE LEASE NO. PUBLIC LEASE NO. U-017330 LAND: FEE & PATENTED INDIAN 4-22-57 DRILLING APPROVED: 4-15-57 SPUDDED IN: COMPLETED: Testing- 2 DO & BSWPD INITIAL PRODUCTION: GRAVITY A. P. I. GOR: 5892-59301 PRODUCING ZONES: TOTAL DEPTH: 6234' Paradox Salt 5255 DF WELL ELEVATION: 9-16-57 + DATE ABANDONED: 3/86 FIELD OR DISTRICT: Wildcat San Juan COUNTY: 43-037-11131 S. J. PARKS 1 WELL NO. 660 660 FT. FROM (E) (X) LINE. NE NE FT. FROM (N) (T) LINE, QUARTER - QUARTER SEC. 19 LOCATION: RGE. SEC. TWP. **OPERATOR** TWP. RGE. SEC. OPERATOR SKELLY OIL COMPANY 19

GEOLOGIC TOPS: Brazer Pilot shale Sinbad Star Point PERMIAN Madison OUATERNARY Wahweap Leadville Kaibab Coconino Recent Redwall Masuk 28801 Alluvium Colorado Cutler DEVONIAN Hoskinnini Lake beds Mancos Upper Pleistocene DeChelly Upper Middle Lake beds White Rim Middle Lower 30901 TERTIARY Organ Rock Lower Ouray Pliocene Cedar Mesa Fmerv Flbert Halgaite tongue Humboldt Blue Gate Guilmette Simonson dolomite Salt Lake Phosphoris Ferron Frontier Sevy dolomite Park City Miocene Bishop conglomerate Rico (Goodridge) North Point Dakota Burro Canyon Oligacene SILURIAN Supai Cedar Mountain Laketøwn do lomite Bird Springs Norwood CARBONIFEROUS ORDONICIAN Focene Buckhorn Duchesne River Pennsylvanian Euréka quartzite JURASSIC Surface Pogonip limestone Uinta Morrison Oquirrh Salt Wash Bridger CAMBRIAN Weber San Rafeal Gr. Green River Morgan /Lynch 48661 Summerville Upper Hermosa Bowman Bluff sandstone Midd le upper Tapeats Curtis Ophir Lower Lower Wasatch Entrade Tintic Molas 6045 PRE-CAMBRIAN Colton Moab tongue Paradox 4 Salt: 6214' Flagstaff Carmel Glen Canyon Gr. Almy В Paleocene Navaio Current Creek Manning Canyon Kayento 18131 North Horn Mississippian wingate CRETACEOUS Chainman shale TRIASSIC 1958 Montana Chinle Humbud 27301 Joana limestone Mesaverde Shinarump

27931

Moenkapi

Price River

Blackhawk

### STATE OF WEST ORGANDO CONSTRUCTION CONTRADICIÓ NOTHER OF INTENLION SO DIVIS

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क र राज प्रयोग कर स्थित है जेन बीचन विस्तित स्थान सम्बद्धित है जेन	rek i valorirestida. In liitoloosti die valorireksi in seessa (in seessa in seessa (in seessa in seessa in see Tiriri i lahkuurustidaan kan kana, missa riinnin kana seessa in seessa in seessa in seessa in seessa in seessa	i de servició de la companie de la c	APPIPAVI	COMMENSATION OF THE PROPERTY OF THE COMMENSATION OF THE COMMENSATI	er til State og det er state fra til state og det er state og	iga yang ngalangan yang pang mengangan dalam dalam Dalam dalam hari dalam dala	disaggered which is in the continuous security to the original of distance of the continuous of the continuous security and the continuous security security and the continuous security secu	Company Company Control
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			f my knowledge	, faithed bus e	, teue, or	areot em	l ocaplete.	
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Dy.	elem !	3 Feight	an kurum ir - Kormule - umkerina ar isaat ti ti	.Sk	elly Oil	Company	1865-866 (1865-1865) 1960-886 (1865-1865)	n, mateur e litter
Title	Secret	ing	ET ATTISTE IN 1965 ATTIS 1992 A SAN BROWN A MINES OF SAN	 Addre	BOX 42	•	og North Control of	
		•				ngton, Nev	Mexico	بدنتند.
Instru	CTIONS:		79 - 2 mar. k. m.	100 m 120 m	ematic control and the	o Talamente los decembros de la constitución de la	a i in tali ili ili ili ili ili ili ili ili ili	त्रभाग ≠

Complete this form the duplicate and sail both copies to the Cit and the for ervetion Commission, the 105, Septical Eldy, Salt Lake City II., Book.

A plat or the court to disabled to this form showing the Louarism of all lancas, property lines, drilling and producing wells within an error of actilization to that the Commission was determine the location of the actilization to applicable rules, regulations and orders.

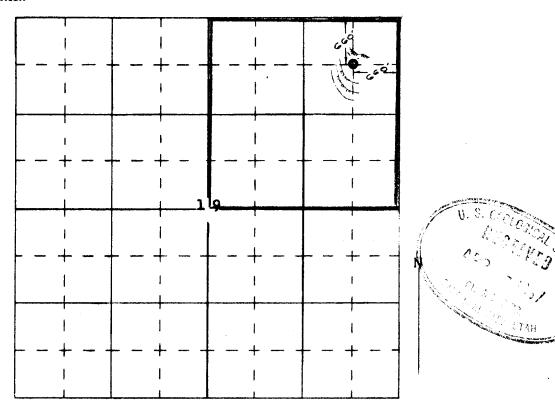
3. Any information required by this form that common be formation at the time and form to submitted much be formated to the commission of some as available.

4. Uso buck of form for remembs,

COMPANY Skelly	Oil Company	
Well Name & No.	As District Name &	Lease No.
	the North Line and 660' fr	
Being in NEINEL		
- %	Æ	_ ••• •

Sec. 19, T38 H., R24 H., Manney, S. L. M., San Juan County, Utah

**Ground Elevation** 



Scale - 4 inches equals 1 mile

Surveyed March 29 , 19	57
------------------------	----

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Four States Oil Field Surveys Farmington, New Mexico Ernest V. Echohawk
Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16

Skelly Oil Company Box 426 Farmington, New Mexico

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. S. J. Parks 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 19, Township 38 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. YEIGHT SECRETARY

CBF: on

cc: Don Russell, District Engineer USGS, Federal Building Salt Lake City, Utah

## Form QGCC-4

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

## OPERATOR'S MONTHLY REPORT OF OPERATIONS

Sta	ite			Cour	nty	Field or Lease R. J. Parks (Wildcat)			
	The	foll	owing	is a corre	ct report of o	perations and production (including drilling and producing wells)			
for	or the month of April,				Apri	J., 19. <b>57</b> .,			
Aφ	ent's	addi	ress	Box 426		Company Skelly Oil Company			
	Farmington, New Mexico				on, New Mex	ico Signed O. E. Cosper			
						Agent's title District Superintendent			
Sta	ite Lea	ise l	No	Fed	leral Lease No	Utah 017330 Indian Lease No. Fee and Patented			
SEC V4	of 4	ГWР	RANGE	WELL No.	DAYS PRODUCED	REMARKS  (IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST;  CONTENTS OF GAS; & GAS OIL RATIO TEST)			
NE/4-NE/	4 3	83	24E	24E 1		Spudded: April 15, 1957. Set 13-3/8" casing at 429' with 450 sks. cement.			
						April 30, 1957, drilling at 2845.			
						5/14/57			

# STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION SUBSEQUENT PEPONT OF CASING AND WATER SHUT-OFF TEST

and the Original Control of the Market	May 1, 19 57
DIL AND GAS CONSERVATION COUMISSION:	
A casing and water shut-off test was made (N)	April 17, 1957 on well No. 1
which he located 660 ft from the ( ) line and 660	
Two 38S R 2LE SIM SIM Gridian Grield or Undesignate	d San Juan
(Meridian) (Field or U	(County)
FORMATION TES	TER
Shut-off date:13-3/8in. 48 lb. H-40 casing was call in 17-1/2" hole with 450 sacks of casent of white Casing record of well: Surface casing, 13-3/8" OD 48#	newted at 429 ft. on April 17,1957 ch none were left in casing.
Reported total depth ft. Bridged with cement from to ft for this test, A pressure of lb. for min, without less after cleaning out to	ft to ft. Cleaned out was applied to the inside of casing ft A
for min, without less after cleaning out to tester was run into the hole on in drill proceed at ft. with tail piece to free and remained open for he and	ice, with ft of water cushion, and t. Tester valve, with bean, was min, During this interval
FAILING	
EALING Shut-off date: in hole with sacks of comean of well:	nted at It. on 19 high sacks were left in casing.
Reported total depth ft. Bridges with essent out to ft for this test, Casing test date	A CONTROL OF THE CONT
Comprised Compri	E book
	▼ · · · · · · · · · · · · · · · · · · ·
Distr	ict Superintendent (12.61e or Position)
	Company or Operator
	Y OIL COMPANY
Address	P.O. Box 426
	Farmington, New Mexico

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Leke City  $\Pi_{\rm b}$  Utah.

	OGCC-1
PULE	UUUV

SUBMIT	IN	DUPLICATE)

	•		ST	ATE C	F UTAH	grand need filter
DIL	&	GAS	CON	ISER	VATION	COMMISSION
			_	_	_	

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented State Lease No	ロ
Public Domain Lease NoUtah 0173	🗷
Indian	ロ

LAND:

Notice of Intention to Drill Notice of Intention to Change Notice of Intention to Redrill of Notice of Intention to Pull or A Notice of Intention to Abandon	Plans S or Repair S Alter Casing S n Well	ubsequent Report of Alt ubsequent Report of Re- upplementary Well Hist	ering Casingdrilling or Repair
	DICATE ABOVE BY CHECK MARK NATURE O	F DEPOST NOTICE OF OTHER DATA	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
<b>\</b>			•
R. J. Parks Well No is local	ated .660 ft, from $\{N\}$		May 10, 19.57
NE/4 Section 19 (¼ Sec. and Sec. No.)	38S	24E	S.L.M.
Wildcat (Field)	San Juan (County or Sub		Utah (State or Territory)
(Fleta)	(County or Sub	11V1310D)	1 - A
The elevation of the derrick in A drilling and plugging bond	has been filed with		Vitalis
	DETAILS OF	WORK	
/ Chaha mamaa af amil ammaahad dama	Alica Acade 1, 2 a a 2 a a a a a a a a a a a a a a a		
(State names of and expected deptions, cementing points, and all other SPUDDED: April 15, 195		, weights, and lengths of pr ation, and date anticipate s	oposed casings; indicate muddir pudding-in.)
jobs, cementing points, and all other	ner important work, surface form 7.  jnts.) at.4291 with 450	ation, and date anticipate s	oposed casings; indicate muddir pudding-in.)
jobs, cementing points, and all other SPUDDED: April 15, 195° Set 13-3/8" casing (15)	ner important work, surface form 7.  jnts.) at.4291 with 450	ation, and date anticipate s	oposed casings; indicate muddir pudding-in.)
jobs, cementing points, and all oth SPUDDED: April 15, 195° Set 13-3/8" casing (15)	rer important work, surface form  7.  jnts.) at.429° with 450  Cl. Circulated	ation, and date anticipate s	pudding-in.)
jobs, cementing points, and all other SPUDDED: April 15, 1956  Set 13-3/8" casing (15 sks. reg. cement, 2% Cac	7.  jnts.) at.429 with 450 cl. Circulated	ng by the Commission befor	e operations may be commence
jobs, cementing points, and all other SPUDDED: April 15, 1956  Set 13-3/8" casing (15 sks. reg. cement, 2% Cac  I understand that this plan of work  Company	7.  jnts.) at.429 with 450 cl. Circulated	ng by the Commission befor	e operations may be commence
jobs, cementing points, and all oth SPUDDED: April 15, 1954  Set 13-3/8* casing (15 sks. reg. cement, 2% Cat	7.  jnts.) at.429 with 450 cl. Circulated	ng by the Commission befor	pudding-in.)

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

## OPERATOR'S MONTHLY REPORT OF OPERATIONS

	State			Cour	nty	Field or Lease R. J. Parks
	The	e foll	lowing i	is a correc	et report of o	perations and production (including drilling and producing wells)
						ay , 1957
	Agent's	add	ress B	ox 426		Company Skelly Oil Company
		Farmington, New Mexico				ico Signed G. E. Copper
						Agent's title District Superintendent
	State L	ease :	No	Fed	eral Lease No	o 017330 Indian Lease No. Fee and Patented
	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	REMARKS  (IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST;  CONTENTS OF GAS; & GAS OIL RATIO TEST)
NE/4	NE/4	388	24E	1		Preparing to cut Core No. 1, T.D. 58801.
				:		


STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

ree and	ravenived
State	
Lease	No
	omain
Lease	NoUtah 017330
Indian	
Lagga	No

SUNDRI	NOTICES AN	D REPORTS ON	WELLS
Notice of Intention to Drill		Subsequent Report of Was	ter Shut-off
Notice of Intention to Change Pla		· •	ring Casing
Notice of Intention to Redrill or I			rilling or Repair
Notice of Intention to Pull or Alt		Supplementary Well Histo	ry
Notice of Intention to Abandon \	Vell	Drill Stem Test No.	<b>1</b>
***************************************		Drill Stem Test No.	2
(INDIC	RTE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
D. T. Doules		***************************************	June 10, 19.57
R. J. Parks Well Nol. is locate	ed .660 ft, from	line and $.660$ ft, from	{E} line of Sec19
NE/4 Section 19	385	2 <b>4E</b>	Salawa
NE/4 Section 19 (1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	San .	Juan	<u> Utah</u>
(Field)	(County	or Subdivision)	(State or Territory)
The elevation of the derrick floo	or above sea level is .	feet.	Not
			an
A drilling and plugging bond ha	s been filed with		
			L-1-7
		S OF WORK	Ţ.
(State names of and expected depths jobs, cementing points, and all other	to objective sands; show important work, surface	v sizes, weights, and lengths of pro e formation, and date anticipate sp	posed casings; indicate mudding udding-in.)
DRILL STEM TEST NO. 1 580	0_5931 <b>t</b>		
DRILL STEM TEST NO. 1 589 Tool open 3 hrs., gas to s	urface in 5 min.	86 MCF. Decreased to	12 MCF in 1 hr.
Recovered: 750 oil-cut m	ud.	,	
I.F. 155# - F.F. 305# - 1			
	•		
DRILL STEM TEST NO. 2 593			
Lower section of upper Her			
Tool open 1 hr., - slight	blow of air in 4	min. & died.	
Recovered: 30° drlg. mud,	no show of water	•	•
All pressures zero.			
Hyd. static head pressure	3060#•		
I understand that this plan of work	nust receive approval in	writing by the Commission before	e operations may be commenced.
Company SKELLY OIL COMPAN	TY	***************************************	***************************************
Box 426		- 98- 4	. 414
Address Farmington, New 1	SX1CO	Ву	april
		By J.E. Supering	tendent.
***************************************		TIMENYGHTTEN GRASTIN	MANNATH

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

### (SUBMIT IN DUPLICATE)

LAND	:
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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Lease No
Public Domain
Indian

Fee and Patented.....

State .....

### SUNDRY NOTICES AND REPORTS ON WELLS

SCHDICI	HOTIGES MILE	, item oftens on	
Notice of Intention to Drill		Subsequent Report of Wat	ter Shut-off
Notice of Intention to Change			ring Casing
Notice of Intention to Redrill o		,	rilling or Repair
Notice of Intention to Pull or A			ry
Notice of Intention to Abandor			3
		Drill Stem Test No. 4	<b></b>
(INI	DICATE ABOVE BY CHECK MARK NATU	II RE OF REPORT, NOTICE, OR OTHER DATA)	
		***************************************	June. 13., 1957
R. J. Parks	(N	)	(E)
Well Nois loca	ated	line and660 ft. from	line of Sec19
NE/4 Section 19 (% Sec. and Sec. No.)	385	24E	S.L.M.
(1/4 Sec. and Sec. Ne.)	(Twp.)	(Range)	(Meridian)
Wildcat	San Ji	aan	Utah
(Field)	(County or	Subdivision)	(State or Territory)
The elevation of the domicle t	9	£k	
The elevation of the derrick i	loor above sea level is	reet.	ant in
A drilling and plugging bond	has been filed with	-	V .1.51
A drining and plugging bolid	nas been theu with		
	DETAILS	OF WORK	$oldsymbol{\circ}$
DRILL STEM TEST NO. 3 Control open 1 hr slight Pulled tool & recovered I.F. 32# - F.F. 40# - 30 DRILL STEM TEST NO. 4 Cool open 1 hr., slight Recovered: 15t drlg. mm I.F. 20# - F.F. 20# - 30	5080 - 61081.  blow of air when to 371 drlg. mud.  min. SIBHP 49#.  5108 - 61611.  blow of air when toold.	ool opened, died in 30	min.
Hyd. static pressure 333			
	, -# <del>-</del>		
I understand that this plan of wor			e operations may be commenced.
Company SKELLY OLL COMP			······································
Box 426		D. C. E. F.	BIA
Address Farmington, New	Mexico	Бу	reper
		Title District Superint	tendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

LR 14 300

#### (SUBMIT IN DUPLICATE)

LAND:	
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[		

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

No
Oomain

Fee and Patented.....

Notice of Intention to Drill		Subsequent	Report of Wes	ter Shut-off
Notice of Intention to Chang	r			ering Casing
Notice of Intention to Redri		1	•	lrilling or Repair
Notice of Intention to Pull o				ory
Notice of Intention to Abane	don Well	Drill_Ste	m Test No. 5	, )
	(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOT	TICE, OR OTHER DATA)	)
				June 17, 19.57
R. J. Parks Well Nol is l	ocated660 ft. from	line and	660 ft. from	E line of Sec. 19.
NE/4 Section 19	38S(Twp.)	·····	24E (Range)	S.L.M. (Moridian)
Wildcat (Field)	San	Juan		K Utah
(Field)	(Count	y or Subdivision)		(State or Territory)
A drilling and plugging bo	nd has been filed with  DETAIL tepths to objective sands; sho	S OF WORK w sizes, weights, s	and lengths of pro	pposed casings; indicate muddi
The elevation of the derric  A drilling and plugging both  (State names of and expected of jobs, cementing points, and all  DRILL STEM TEST NO. 5  Fool open 2 hrs ver Recovered: 35' drlg.:  I.F. 30# - F.F. 30# - Hyd. static head press	DETAIL epths to objective sands; sho other important work, surface 6161-6211.  y slight blow of air mud. 30 min. SIBHP 140#.	S OF WORK w sizes, weights, a	and lengths of pro date anticipate sp	pposed casings; indicate muddi
A drilling and plugging both (State names of and expected dipoles, cementing points, and all DRILL STEM TEST NO. 5 Tool open 2 hrs ver Recovered: 35' drlg.: 1.F. 30# - F.F. 30# -	DETAIL lepths to objective sands; sho other important work, surface  6161-6211*.  y slight blow of air mud. 30 min. SIBHP 140#. ure 3390#.	S OF WORK w sizes, weights, a fe formation, and throughout	and lengths of product anticipate anticipate anticipate anticipate and	oposed casings; indicate muddi oudding-in.)
A drilling and plugging both (State names of and expected dipoles, cementing points, and all DRILL STEM TEST NO. 5  Tool open 2 hrs ver Recovered: 35' drlg.:  I.F. 30# - F.F. 30# - Hyd. static head press  I understand that this plan of the static head press	DETAIL tepths to objective sands; show other important work, surface  6161-6211.  y slight blow of air mud. 30 min. SIBHP 140#.  ure 3390#.	S OF WORK w sizes, weights, a formation, and throughout m writing by the O	and lengths of producte anticipate sp test.	oposed casings; indicate muddi oudding-in.)
A drilling and plugging both (State names of and expected dispos, cementing points, and all DRILL STEM TEST NO. 5  Tool open 2 hrs ver Recovered: 35' drlg.:  I.F. 30# - F.F. 30# - Hyd. static head press	DETAIL  tepths to objective sands; show other important work, surface  6161-6211.  y slight blow of air mud. 30 min. SIBHP 140#.  ure 3390#.	S OF WORK w sizes, weights, a formation, and throughout m writing by the O	and lengths of producte anticipate sp test.	oposed casings; indicate muddi oudding-in.)

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

_	

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

State	ented
Public Doma Lease No.	in Utah 01 <b>7</b> 330

Notice of Intention to Drill		X
Notice of Intention to Change Plans		-
Notice of Intention to Redrill or Repair	- I	
Notice of Intention to Pull or Alter Casing		_
Notice of Intention to Abandon Well		X
	Report of Acid Treatment	X
(INDICATE ABOVE BY CHECK MAR)	K NATURE OF REPORT, NOTICE, OR OTHER DATA)	
R. J. Parks	June 22, 19.57	
Well No. 1 is located660. ft. from	line and $\frac{660}{660}$ ft. from $\frac{E}{E}$ line of Sec. 19.	
NE/4 Section 19 38S	24E S.L.M. (Range) (Meridian)	
(1/4 Sec. and Sec. Ne.) (Twp.)	(Range) (Meridian)	
Wildcat Sa	an Juan Utah	
(Field) (Co	County or Subdivision) (State or Territory)	
The elevation of the derrick floor above see level	an Juan  County or Subdivision)  Utah  (State or Territory)  is feet.	
The elevation of the deffice floor above sea level	18	
A drilling and plugging bond has been filed with		
The state of the s	7-1-31	
DETA	AILS OF WORK	
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur	show sizes, weights, and lengths of proposed casings; indicate mudding face formation, and date anticipate spudding-in.)	
Set 5-1/2" casing at 6208, cemented with	th 250 sacks cement.	
Perforated 5-1/2" casing w/4 Welex jet s	shots per ft. as follows:	
Terroration y 2/2 contains w/ 4 ments got a	9140-9120; (10,) 40 aug	
	6108-6124 (16) 64 shot	
•	6085-6096' (11') 44 shot	
	$\underline{\text{TOTAL}} \qquad (\overline{37}^{\text{t}}) \ \overline{148} \ \text{sho}$	ts
Set Baker Production Packer at 60671.	Treated thru perforations 6085-6150; w/500 gals.	she
mid acid. BDP 4000# - Max. TP 3500# - N	res thruout treatment. Swabbed hole dry in 5 hr	~•
mud acid. BDP 4000# - Max. TP 3500# - Nw/420 gals. water. No change in pressur	res thruout treatment. Swabbed hole dry in 5 hr	
mud acid. BDP 4000# - Max. TP 3500# - Nw/420 gals. water. No change in pressur No show of oil or gas.  I understand that this plan of work must receive approval	res thruout treatment. Swabbed hole dry in 5 hr	
mud acid. BDP 4000# - Max. TP 3500# - Nw/420 gals. water. No change in pressur No show of oil or gas.  I understand that this plan of work must receive approva  CompanySKELLY OIL COMPANY	res thruout treatment. Swabbed hole dry in 5 hr	
mud acid. BDP 4000# - Max. TP 3500# - Nw/420 gals. water. No change in pressur No show of oil or gas.  I understand that this plan of work must receive approval	res thruout treatment. Swabbed hole dry in 5 hr	

plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

#### (SUBMIT IN DUPLICATE)

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	•	N	, 1	


### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

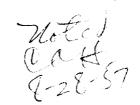
STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No
Public Domain
Indian
Lease No

	SUNDRY	NOTICES AN	ND ]	REPOR	TS ON	WELL	<b>S</b>
Notice of In	ntention to Drill		Sı	ıbsequent Ro	eport of Wa	ter Shut-of	'f
		Plans					g
		or Repair					Repair
		Alter Casing					
		on Well	11	_			
		INDICATE ABOVE BY CHECK MARK N					
	,	INDICATE ABOVE BY CHECK MARK A					ne 22 19.57
R. J. Well No.	Parks	cated660 ft. from					•
NE/4 Sec	ction 19	38S(Twp.)			24E		S.L.M.
							· ·
Wildcat	<u> </u>	San	Juan			Utah	
	(Field)	(Count	ty or Subd	ivision)		(State er	Territory) \
The elevat	tion of the derrick	floor above sea level is		<b>fee</b> t	t.		Moter
						f	1 1 57
A drilling	and plugging bon	d has been filed with					31
		DETAIL	S OF	WORK		•	7-1-01
(State name jobs, cemen	es of and expected de ating points, and all o	pths to objective sands; sho ther important work, surfac	w sizes, e form	weights, and ation, and date	lengths of pro e anticipate sp	posed casing pudding-in.)	s; indicate mudding
Set Bake of Bridg	er Cast-Iron Mo ge Plug which e	del "M" Drillable Br stablishes a PBTD or	ridge f 606	Plug at 6	070¹. Se	t 8 t ceme	nt plug on to
		•					
I understan	nd that this plan of w	ork must receive approval in	n writir	ng by the Com	mission before	e operations	may be commenced
Company.	SKELLY OIL CON	IPANY					••••••
			ъ	Q E.	6	ul.	
Adaress	Farmington, Ne	w Mexico	By.	J. 6.	CHOKK.	R. C	
	-		Titl	e Distric	t Superini	tendent.	
			1.40	······································		~~************************************	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH



## OPERATOR'S MONTHLY REPORT OF OPERATIONS

	State	Utah	<u> </u>	Cour	tySan J	uan Field or Lease R. J. Parks
			-		-	perations and production (including drilling and producing wells)
						, 1957.,
	Agent's	s add	ress	BOX 42	ot an Mars 1	Company SKELLY OTL COMPANY
						Mexico Signed C. E. Conflict  Agent's title District Superintendent
						Agent's title 2501200 bugget instantion and Patented [
						REMARKS
	SEC. AND	TWP	RANGE	WELL No.	DAYS PRODUCED	(IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST; CONTENTS OF GAS; & GAS OIL RATIO TEST)
NB/4 Sec.	- <b>NE/4</b> 19	385	24 <b>E</b>	1		Sand and oil fraced thru perforations 5892-5930 with 6000 gals diesel oil thru 22 tubing, with cement packer set at 5841.

#### LAND:

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Public Doma Lease No.	in
Indian	
Lease No.	

Fee and Patented.....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Change Plans Notice of Intention to Redrill or Repair Notice of Intention to Pull or Alter Casing	Subsequent Report of Water Shut-off	X
	Report of Acid Treatments.	X
	 L	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	•	<b>b</b>	July_1, 19_57
R. J. Parks Well Nol is loca	ted 660 ft. from {1	line and .660 ft. from	{E} line of Sec. 19
NE/4 Section 19 (% Sec. and Sec. No.)			
(1/4 Sec. and Sec. Ne.)	(Twp.)	(Range)	(Meridian)
Wildcat	San Juan		Utah
(Field)	(County	er Subdivision)	Utah (State or Territogy)
The elevation of the derrick fl	oor above sea level is	feet.	A.y.
A drilling and plugging bond h	as been filed with	_	7.8.57

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Perforated  $5\frac{1}{2}$ " casing w/4 Welex jet shots per ft. as follows: 6026-6034! (8!) 32 shots; 5962-5975! (13!) 52 shots. Set Baker Packer at 6005! w/tubing set at 6042!.

Treated thru perforations 6026-6034' w/500 gals. mud acid. Pumped in acid & let set on formation 33 min. BDP 4100# - TP thruout 4300#. Pumped in at rate 1.3 bbls. per min. Over-flushed w/3 bbls. water. Swabbed hole dry thru 2" tubing. Let set 15 min., ran swab & recovered approximately 20 gals. acid water. Let set 1 hr., ran swab & recovered 15 gals. acid water. Let set 1 hr., ran swab & found hole dry. No show of oil or gas.

Acidized perforations 5962-5975 w/500 gals. mud acid. Max. pressure 4200#. Min. pressure 3800#. Average injection 3/4 bbls. per min. SI pressure 4000#. Swabbed back load water & acid. Swabbed tubing dry. Let set 2½ hrs. & ran swab, found hole dry; no fluid coming in. Set Baker Plug Model "M" at 5954 w/8 cement on top which establishes a 3rd PBTD of 5946.

(Continued on back).

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company SKELLY OIL COMPANY	
Box 426 Address Farmington, New Mexico By O	E. Cosper
TOWN MONTON	District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Perforated 52" casing w/4 Welex jet shots per ft. as follows:

5902-10' (8') 32 shots 5924-28' (4') 16 shots 5894-98' (4') 16 shots

Acidized thru perforations 5894-5928' w/500 gals. Dowell X-SM acid. Overflushed w/10 bbls. 44 gravity crude oil. Max. TP 4500# - Min. TP 4100# - Ing. rate 3 bbls. per min. Final shut-in pressure 4500#. Shut well in after treatment, pressure stood at 4100#. Left well shut in 2 hrs., opened up & flowed back load oil, started making acid water in 30 min. Flowed acid water & small amount of oil for 6 hrs. Started swabbing, swab at rate 10 bbls. oil per 24 hrs. w/small amount of gas.

Reacidized thru  $5\frac{1}{2}$ " casing perforations 5894-5928' w/10,000 gals. Dowell X-SM acid. Max. pressure 6300#. Broke back to 6000#. Inj. rate 8 BPM at 6000#. Final shut-in pressure 4150#. Opened well after 1 hr. shut-in, commenced flowing. Recovered 155 bbls. acid water & 10 bbls. new oil; in 5 hrs., well died. Started swabbing thru 2" tubing. Short 94 bbls. acid water getting total back. Small show of oil.

entrope (notice) de plante de la companya (note de la companya de la tempo de la companya de la companya de la La companya de la companya de la companya (note de la companya (note de la companya del companya de la companya del companya de la companya del la companya del companya de la companya del companya del

on and the state of the second of the second

Perforated 52" casing w/4 Lane Wells 15/32" bullets per ft. as follows: 5892-5930' (38') 152 shots.

Burnel Bright State State Control State State St

#### LAND:

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	 	<b></b>

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and	Pat	ented		
State		•••••	••••••	
Lease	No.	***************************************		••••
Public I Lease				
Lease	No.	.u.e.n.	V#.(7	יאנגי
Indian				

Lease No. .....

### SUNDRY NOTICES AND REPORTS ON WELLS

COMPANY IN	itention to Drill		Subsequent Report of Wat	er Shut-off				
		lans						
		Repair	Subsequent Report of Redi					
		lter Casing.	Supplementary Well Histor					
		Well	Report of Acid Treatm	ent				
			Report of Sand/Oil-Fr	acing				
	(IND	CATE ABOVE BY CHECK MARK NA	FURE OF REPORT, NOTICE, OR OTHER DATA)	In. 2. 22 40 50				
R. J. Well No	Parks	ted 660 ft. from {	N) line and660 ft, from					
			24E (Rango)					
Wildcat		San J	uan	Ntah				
	(Field)	(County	or Subdivision)	(State or Territory)				
(State name	es of and expected deptl		S OF WORK	posed casings; indicate mudo				
jobs, cement Acidized Preceded Max. TP 6 Sand & Oi W/1/4# 40 WA", prec Max. TP 6 pil crude	ting points, and all other thru casing perf by 1000 gals. of 5300#, Min. TP 57 il fraced thru 520-60 sand (1500#) ceded by 1000 gals 5000# - Min. TP 5	es to objective sands; shower important work, surface corations 5892-5930 1 & 10 gals. Dowel 700# - Inj. rate 6 per gal. Treated 1.5. diesel, treated 1.5. d	sizes, weights, and lengths of proper formation, and date anticipate specific w/7500 gals. Dowell X-1 Freflo "A" Emulsion Bribbls. per min. Flushed cons 5892-5930! w/6000 gaw/adomite & 60 gals. Dowl w/100# adomite & 10 gals. rate 4.5 B.P.M. Flushent 4800#. Total oil & cons 5890 gals.	adding-in.) -SM acid. reaker. w/23 bbls. water. als. diesel oil, well Fre-flo ls. Fre-flo. ned w/40 bbls.				
jobs, cement Acidized Preceded Max. TP 6 Sand & Oi W/1/4# 40 Max. TP 6 oil crude recover 2	ting points, and all other thru casing perf by 1000 gals. oi 5300#, Min. TP 57 il fraced thru 520-60 sand (1500#) ceded by 1000 gals 5000# - Min. TP 50 bls.	is to objective sands; shower important work, surface forations 5892-5930 1 & 10 gals. Dowel 700# - Inj. rate 6 gracing perforation per gal. Treated 1.s. diesel, treated 1.s. di	r sizes, weights, and lengths of proper formation, and date anticipate spite w/7500 gals. Dowell X-1 Freflo "A" Emulsion Bribbls. per min. Flushed cons 5892-5930! w/6000 gaw/adomite & 60 gals. Dowel w/100# adomite & 10 gals. rate 4.5 B.P.M. Flush	adding-in.) -SM acid. reaker. w/23 bbls. water. als. diesel oil, well Fre-flo ls. Fre-flo. hed w/40 bbls. diesel to				
jobs, cement Acidized Preceded Max. TP 6 Sand & Oi W/1/4# 40 "A", prec Max. TP 6 oil crude recover 2	ting points, and all other thru casing perf by 1000 gals. oi 5300#, Min. TP 57 il fraced thru 520-60 sand (1500#) ceded by 1000 gals 5000# - Min. TP 50000 standing presents of the standing present	is to objective sands; shower important work, surface forations 5892-5930 1 & 10 gals. Dowel 700# - Inj. rate 6 gracing perforation per gal. Treated 1.s. diesel, treated 1.s. di	sizes, weights, and lengths of proper formation, and date anticipate spin w/7500 gals. Dowell X-l Freflo "A" Emulsion Bribbls. per min. Flushed cons 5892-5930' w/6000 gals. Dowell w/100# adomite & 10 gals. rate 4.5 B.P.M. Flushent 4800#. Total oil & cons 5890#.	adding-in.) -SM acid. reaker. w/23 bbls. water. als. diesel oil, well Fre-flo ls. Fre-flo. hed w/40 bbls. diesel to				

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



## **SKELLY OIL COMPANY**

Box 38, Hobbs, New Mexico

July 13, 1961

Oil & Gas Conservation Commission The State of Utah 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

As requested in your letter of June 21, 1961, enclosed herewith please find electric logs ran at our R. J. Park, Well No. 1, located in Section 19, 385. 24E., San Juan County, Utah, under date of June 11, 1957.

Yours very truly,

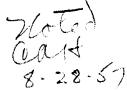
SKELLY OIL COMPANY

H. E. Aab

District Superintendent

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STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH



## OPERATOR'S MONTHLY REPORT OF OPERATIONS

1	[]+ a2=			Can t	D I Doules
				-	uan Field or Lease R. J. Parks
		_			erations and production (including drilling and producing wells), 19
	addı	regg	Box 426		Company SKELLY OIL COMPANY
		1	armingto	on, New Mex	ico Signed 0.6. Lager
Phone		l	DAvis 5-	9682	Agent's title District Superintendent
					O12330 Indian Lease No. Fee and Patented [
SEC. AND 4 OF 4	TWP.	RANGE	WELL No.	DAYS PRODUCED	REMARKS  (IF DRILLING, DEPTH; IF SHUT DOWN, CAUSE; DATE AND RESULT OF WATER SHUT-OFF TEST;  CONTENTS OF GAS; & GAS OIL RATIO TEST)
NE/4-NE/4 Sec. 19	38	5 24 <b>E</b>	1		Pumped 24 hrs., testing. Recovered 3 bbls. oil and .32 bbls. water. PBTD 5944.
				;	

#### (SUBMIT IN DUPLICATE)

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No
Public Domain
Indian

Lease No. .....

SUNDRY NO	OTICES ANI	O REPORTS ON	WELLS
Notice of Intention to Drill		Subsequent Report of Wat	ter Shut-off
Notice of Intention to Change Plans	s	Subsequent Report of Alte	ring Casing
Notice of Intention to Redrill or Re	pair	Subsequent Report of Red	rilling or Repair
Notice of Intention to Pull or Alter			ry
Notice of Intention to Abandon We	il <u>X</u>	11.	
(INDICATE	ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
			August 30 , 19 57
R. J. Parks Well No. 1 is located	660. ft, from \{\big \big	line and660. ft, from	line of Sec. 19
NE/4 Section 19 (% Sec. and Sec. No.)	38S (Twp.)	24E (Rango)	S.L.M. (Meridian)
Wildcat (Field)	(County of	: Subdivision)	(State or Territory)
A drilling and plugging bond has  (State names of and expected depths to jobs, cementing points, and all other in this well is now pumping only 2 is not enough to pay the cost of shown below.	DETAILS objective sands; show someortant work, surface in	OF WORK sizes, weights, and lengths of proformation, and date anticipate sp bbl. salt water per da	posed casings; indicate mudding udding-in.) y. Since this production
All possible pay zones have been	n very thoroughly	tested.	
Run free point indicator & cut of Run cement plug in $5\frac{1}{2}$ " casing 50 Run cement plug of 50° where $5\frac{1}{2}$ Run cement plug of 50° at bottom Run cement plug of 50° at top of All intervals between cement plug	944-5842° to cove " casing is cut on n of 10-3/4" casing f 10-3/4" casing	off. ing set at 4291. filling casing to surf	ace.
I understand that this plan of work mu	st receive approval in v	riting by the Commission before	e operations may be commenced.
CompanySKELLY-01L-GOMPANY		• • • • • • • • • • • • • • • • • • • •	
Box 426		By P. E. C.	n n 1 A
Address Box 426	xi co	ву 🗸 -о	april

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Title District Superintendent

State Capitol Building Salt Lake City 14, Utah

### REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Utah		Cor	inty	an Juan	F1	leld or	Leaso R. J. Parks
	drilli	edT bus gai	followi i produc	ng is	a correctles) for	ct repor	rt of or	eration	s and production (including August , 19 57.
	Agent'	s addı	ess	Box 4	26		Compa	my <u>sk</u> f	LLY OIL COMPANY
	•.		· · · · · · · · · · · · · · · · · · ·	Farmi	ngton,Ne	w Mexic	o Signe	nd <u>P</u>	& Looper
	Phone				5-9682				District Superintendent
	State	Lease	No.	I	Tederal 1	Lease No Foo &Pat.			
	Sec. & 4 of 4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results
						; ;		a sama	of Water Shut-Off Test; Con- tents of Gas; & Gas-Oil Ratio Test)
2000 (1 2000 (1				2.4			. •• • 	- N, 1	
NE/4-NE/4 Sec. 19	,	385	24E	1			, ,		Shut in.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas SI-Shut In D-Dead Lift

GI-Gas Injection TA-Temp.
WI-Water Injection Abendoned

9-030 Miles

# OIL AND UAS COMSERVATION COMMISSION AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEGURE: - The methods and procedure for plugring a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata,
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of eement shall be placed.

Field or Pool	Undesignated		County	San Juan			
Lease Name	R. J. Parks	Well No. 1	Sec19	Тър	_385	Range_	24E
Date well was	plugged	Septemb	er 16, <sup>19</sup> 57				
Was the well	plugged accordin	ng to regulation	n of the Com	mission ? _	Yes.		
size of plugs of casing lef	d used in pluggi , location and e t in hole. (give	extent (by depti ing sise, top a	hs) of the p nd bottom el	lugs of dif evations of	ferent m	aterials, ction of	and the amound cas
Casing left i	n hole, 13-3/8" with 15 sacks	from surface to of coment. Cut	o 429 t, 5호배 5호배 casing	from 1153' at 1153' ar	to 62081	. Set cem	ent plug from
laden fluid l	oks: heavy mud 0/91-18/1, 50 sl 01 to surface. ign to permanent	ks. cement plug Set 4" pipe mar	4841 to 374 ker 61 in ce	heavy moment extend	d laden ling 4° a	fluid 374	1-401 40 aks
	10/1/57		_	SKELLY OIL Box 426 Formington, P. E.			
STATE OF	NEW MEXICO	AFFID	AVIT				
COUNTY OF	SAN JUAN	-					
P. E. Cosper who being by knowledge of Subscribed an	known to before Expires: 5-/	to me to be the coath states the coath states the coath states the coath states are the coath	person whos hat he is au at said repo	e name is a thorized to rt is true	ubscribe make th and corr	d to the dis report set.  19	

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitel Bldg, Salt Lake City 14, Utah.

State Capitol Building Salt Lake City 14, Utah

10-28-57

REPORT OF OPERATIONS AND WELL STATUS REPORT

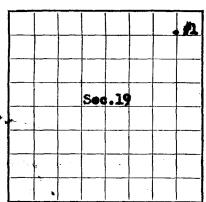
The Good of the Carlotte of the State of the

	State_					n Juan			easo P. J. Parks	
	3-4114	The	followi	ng is	a correc	t repor	rt of op	erations	and production (including	
	\						September , 1957.			
	Agent	s addr	ess <u>B</u>	x 426		<u>. 255</u>			BLLY OIL COMPANY	
	<u>;</u> ;		F	rming	ton, New	Mexico	Signe	a <i>P</i>	& Lasper	
	Phone	2517	D.				* :	's title	District Superintendent	
		Lease				ease No			Lease No. Foo & Pat.	
						••••		REMARKS		
	Sec. & $\frac{1}{4}$ of $\frac{1}{4}$	Twp.	Range	Well No.	*Status	0il B <b>bls</b> .	Water Bbls.	MCF'S	(If drilling, Depth; if shut	
									down, Cause; Date & Results of Water Shut-Off Test; Con- tents of Gas; & Gas-Oil Ratio Test)	
/4-NE/								The state of the s		
e. 19	•	388	24 <b>E</b>	1					Plugged & Abandoned 9-16-5' Final Report.	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abendoned



U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Utah 017330
LEASE OR PERMIT TO PROSPECT

R. J. Parks

### UNITED STATES

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Parmington, New Mexi	<u> </u>
Lessor or Tract R. J. Parks. Field Indesignated State Utah	
Well No. 1 Sec. 19 T. 328 R. 24E Meridian S.L.M. County San Juan	
Location660_ ft. S. ofE. Line and _660 ft. W. ofE. Line ofSection_19 Elevation	.5255
The information given herewith is a complete and correct record of the well and all work done to so far as can be determined from all available records.  Signed	
Date October 4, 1957 Title District Superintend	ent
The summary on this page is for the condition of the well at above date.	
Commenced drilling	9 <b>.57</b>
OIL OR GAS SANDS OR ZONES	
(Denote gas by G)	
No. 1, from to No. 4, from to	
No. 2, from to to	
No. 3, from to to to	
IMPORTANT WATER SANDS	
No. 1, from to to to to	
No. 2, from to	
CASING RECORD	
Size Weight Threads per casing per foot inch Make Amount Kind of shoe Cut and pulled from Pu	rpose
casing per foot inch Make Andrew Rind of side Cut and puned from From To—	
A through the factor of the first of the fir	Battil. Veril
I be of the grounds amportance to lava's complete maint by appropriet ale to de ambabb ins ababe in best	<u> 201,104</u>
THE LORY OF OIL OR GAS WELL ACTION OF CONSIDER FORMARION FORMARION	esaton
MUDDING AND CEMENTING RECORD	
Size Where set Number sacks of cement Method used Mud gravity Amount of mud used	<del></del> I
_3/R# A291 A50 Halliburton	
-3/8" 429' 450 Halliburton -1/2" 6208' 250 Halliburton	
PLUGS AND ADAPTERS  Heaving plug—Material Length Depth set	
Adapters—Material Size	

Haaring plug	Matarial	ì	IGS AND A			
	1	i i	_		Dep	oth set
Adapters—IVI	ateriai	Si	Size			·
See Pevera	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	7					
10000019v11			TOOLS U		am.l f	£ £
College Proces	were used fro	legger so	10 40 Mg	Literit :	and from	feet tofeet
						<u></u>
	Subject to a secretary	بالمراب فتكلم وسيروا الطامور المراز والمرازات	المسافعات المخاجة	4 4 A		
The prod	uction for th	ne first 24 hours w	88	barrels of	fluid of which	sign was oil
emulsion;	_% water; a	nd% sedimen	e incar	rongiji is	Gravity, Be:	ice cor har forth
If gas we	II, cu. ft. per	24 hours	Ge Ge	llons gaso	្រីលោកកំពុំ ។ ១១ line per 1,000 c	rescoi ous, corres oact of ou. ft. of gas
8 សុស្សា ° ស៊ីប្រ ពេល ១៩៤០ ១២	Sept 185	agif og æ-ga at Fransko	EMPLOY	EĘS	jeg to forju Shromes u	To A Driller
Denman Dr	Uling Com	peny, Drill	er	المالية الموادد	•	, Driller
		##	OI WD	£(*) } ∪ <b>{</b> -		, Driller
· <del> (* 1) · · · · · · · · · · · · · · · · · · </del>	q•	FO	RMATION	RECORD		
*FROM-		TOTAL P	EVERAL AS	្ន <b>ូ</b> ខេត្ត	S V . PORMA	30 gols, Mye-Mon.
Tand and d	erre inde erre inde erre	\$13.00 50 00 1	474 Par 28	orfices M	1002-55-401 W	leb 6000 <b>gala.</b> mile <b>. Norall ble-flo</b> no gale <b>s, kra-flo</b> v.
	1	958; PEGG, 1 S				report <b>entit</b>
195 <b>8</b>	and a straight	1.9. 574 0 I	7 <b>72'</b> 54 38	hinle hinle	par ain.	
3.60000 2750	0 70 - 72	7931	231 SAR	linerun	o 'k' Amulai	on Wre her.
		<b>5480 i</b>	1	oenkepi.	THE MAIN	Derest D. X-Mil notel
147 + 3763	al cer foot			_	and the second s	Harrison Con Bear to C. C. C.
28 <b>60</b>	Grassia	10964 L.	210		PE 100% SOF	7000 5092-3930 F
3090	000	8661 00 0001	7761 0		at the same	
. 22 <b>7</b> july 1999 22 <b>6</b> july 1999	( )	interest in the safe	1791 H	ermosa.	MAN KAND C	ings:
APP 3 P	(0.3) 32''	, seed able.	nor can			
0107160	e <sup>lej</sup> ike 2003 Nodate 2e <b>m</b> ij		200 000		· A⊷NA BOTO Y⊷NA BOTO	•
6214 6214		62341	201 S	alt		
19021	}∂355; ∂350;	(%)		shota shcta		
P 201	7.661	(34)	3.,	state.		
Entitions (%)	∰., (E) 0- <b>€</b>	got or gay are	:			
	]					
PROM-	J.45	TOTAL F	[O I EL		FORMA	LYON 16-43094-4
harmonian and the second of th		726+3RMF36	DN RECO	ORD—C	ntinued	The second secon
		TAPL TOO	,			

## FORMATION RECORD—Continued

FROM-	то	TOTAL FEET	OVERI	FORMATION	10 - 1050
Perforated 5	" OD casing a	s follows:			
58941	58981	(41)	16 shots		
59021	59101	(81)	32 shots		
3921	5928 1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	16 shots		
			pals. Dowell X-		
			de deligações.	r.p. 4500#.	
र्गेहर्रे	on, mil take	3 bbls. per n			
			000 gals. Down		
Max. T.P. 63	Of, broke bac	k to 6000#."'	rj. rete & 961	s. per min. at 60	00#.
Perforated 5	" casing with	4 Lane Wellis	15/32   bellots	per foot from 58	92-59301
with 4 shots		84.		•	
Acidized three	nebestas nem	1		500 gals. Dowell	YW acid
preceded by	1000 galeridil	and 10 gales	Dowell Profile	"A" Emulsion Bree	ker.
	XX, Kin. T.P.	5700#, Inj. r	ate 6 bbls. per		
Ran 25" tubir	istate and set	5886', with Be	i '	sement packer at	58431
			'''		
Sand and oil	-freed throug	55" casing r	erforetions 58	92-5930! with 600	O gals.
diesel oil,	pa 1000 == 1 =	diesel oil	TROOP ATTW DOOR	te and 60 gals. It muite and 10 gals	ovell Fre-
Max. FuP. 600	00/ - Min. T.P	5600FAver	age int. rate	5 bhla- par mir	. Flushed
	orade oil.				
Datted old	ala Carrer - armed arm	}	TION RECORD	**********************	, D;
Comment in	Ting Conyany		at 5912'.	•	
Put well on	pump and teste	d from July 30	1957, to Sep	tember 9, 1957.	Pumped
2 bbls. oil	and $1/2$ bbl. o	f malt water	Ar day. Pulle	d 2" tubing, prep	are to
	idon Will ad !	1	2000	o bos than terrer	Page
Set cement of	ing from 5824	to 5944' with	1 15 meks of c	ment to cover 5	essing
perferations	from 5692) to	3930 montan	loCallough free	point indicator	and found
				led 50" casing	
<b>フベ JRT5。 よより</b>	O seeks comm	tolug 1153!	O 1976 to Fronte	: Heavy mud-lade mud-laden fluid	Trans.
5824-11531					HOW-91 - 10
5824-1153', 484', 50 sad			heavy mad-lad	on fluid 374' to	401, 40
5824-1153', 484', 50 sad maks coment	plug 401 to	arface. Lasto	heavy med-lad	on fluid 374' to 6' in coment exte	401, 40
5824-1153', 484', 50 sac encles coment above ground	plug 401 to 4		heavy med-lad	on fluid 374' to	401, 40
5824-1153', 484', 50 sad maks coment	plug 401 to 4	d well sign to	heavy med-lad	on fluid 374' to 6' in coment exte	401, 40
5824-1153', 484', 50 sac engles coment	plug 401 to 4	d well sign to	feet, and between markets. I be switches and property and	on fluid 374' to 6' in coment exte	401, 40
5824-1153', 484', 50 sac encles coment above ground	plug 401 to 4	d well sign to	feet, and between markets. I be switches and property and	on fluid 374' to 6' in coment exte	401, 40
5824-1153', 484', 50 sac engles coment above ground	plug 401 to 4	d well sign to	feet, and between min	on fluid 374' to 6' in coment exte	401, 40
5824-1153', 484', 50 sac engles coment	pre naed from	TOC feet to d noil sign to	DLS USED  feet, and bibe mighting party may	m fluid 374 to 6 Line occurs extended and com [6]	oth cleaner and cleaned et to might 8-41-40.
5824-1153', 484', 50 sac encles coment above ground	pre naed from	postrensed to TOC TOC Antiques Tocal	DLS USED  feet, and bibe mighting party may	m fluid 374 to 6 in commt-extender. Leveled and	oth deaner and et al.
5824-1153', 484', 50 sac enclos coment above ground libertion. 12 22	pre naed from	postrensed to TOC TOC Antiques Tocal	unuity Date  DLS USED  feet, and between mail	m fluid 374 to 6 Line occurs extended and com [6]	oth cleaner and cleaned et to might 8-41-40.
Adapters Mai	noting to make the many of the	SHOOT pastre ased quarter TOO feet to feet to day and the feet to	unuity Date  DLS USED  feet, and between mail	m fluid 374, to	oth cleaner and cleaned et to might 8-41-40.
5824-1153', 484', 50 sac anches coment above ground libertion.	noting to make the many of the	SHOOT parkensed qu  TOO feat to d meli sign to	ING RECORD  Tomaily Bate  DLS USED  Foot and  Primary and  Discord and  The standard and  Discord and  The standard and  Discord and  D	m fluid 374, to help shot met and and shot met and and shot met and sh	oth cleaner and cleaned et to might 8-41-40.
Adapters Mai	noting to make the many of the	SHOOT parkensed qu  TOO feat to d meli sign to	ing the record to the record t	m fluid 374, to	oth cleaner and cleaned et to might 8-41-40.
Adapters Mai	noting to make the many of the	PLUGS A SHOOT SHOOT Postreased to Feet to I well side to	ingth  TNG RECORD  Tomairy Date  DLS USED  Foot all bibs serious:	Dept's set	oth cleaner and cleaned et to might 8-41-40.
Adapters—Ma	noting to make the many of the	PLUGS A SHOOT parter used to TOO feat to I well side to	ing the record to the record t	Depth shot Ber	oth deaned set crossed et to might 8-4-4-40.